



ENERGY RISK MANAGEMENT

Howard Rennell, Pat Shigueta,
Karen Palladino & Zachariah Yurch
(212) 624-1132 (888) 885-6100

www.e-windham.com

POWER MARKET REPORT FOR MARCH 26, 2008

NATURAL GAS MARKET NEWS

The dollar slumped for a second straight session today after an unexpected fall in U.S. durable goods orders bolstered worries about the health of the economy. New orders for long-lasting U.S. goods declined 1.7% last month and a key measure of companies' appetite for investment also contracted. The report boosted the perceived chances for further FED easing at its next monetary policy meeting.

Tight natural gas plays were at the top of the list for acquisition-minded U.S. buyers in 2007, with merger and acquisition (M&A) total transaction value reaching \$49.2 billion in 145 significant deals -- both record highs -- according to a report prepared by John S. Herold Inc. and Harrison Lovegrove & Co. Ltd.

Centrica, operator of the U.K.'s largest gas storage site, Rough, said customers will not be able to inject fuel into it because of essential work. The work is intended to help injections into the site under the North Sea during the summer input period which begins in April.

The Bureau of Land Management (BLM) proposal to allow more natural gas drilling in Wyoming's Pinedale Anticline actually would create more air pollution than would be permitted under recently announced federal air quality standards, according to BLM's internal projections.

NYMEX announced that effective at the close of business tomorrow, margins for natural gas futures will increase. Margins for the first month will increase to \$8,100 from \$7,425 for customers. The margins for the second to fifth months will increase to \$7,763 from \$7,088 for customers. Margins for the sixth to 11th months will increase to \$8,438 from \$7,425 for customers.

Generator Problems

ECAR – AEP's 1,029 Mw Cook #1 nuclear unit shut for a planned refueling outage. The unit was operating at 52% power yesterday.

MAIN – Exelon declared an "unusual event" on March 25 after outside electric power delivered to the 1,136 Mw Byron #2 nuclear unit was interrupted. The unit remained at full power. Byron #1 remains shut for a scheduled refueling.

MAPP – Xcel's 551 Mw Prairie Island #1 nuclear unit ramped up to 76% power today. Yesterday the unit was operating at 50% capacity after exiting a refueling outage. Prairie Island #2 continues to operate at full power.

PJM – Exelon's 1,134 Mw Limerick #1 nuclear unit ramped up to 95% power by early today. Yesterday, the unit was operating at 22% capacity after exiting an outage. Limerick #2 continues to operate at full power.

SERC – TVA's 1,121 Mw Watts Bar nuclear unit exited a refueling outage and ramped up to 47% power by early today. Yesterday the unit was operating at 13% power.

Entergy's 1,266 Mw Grand Gulf nuclear unit ramped up to 98% power by early today. Yesterday, the unit was operating at 54% power after exiting an outage. The unit shut on March 21 after the main turbine tripped.

Entergy's 966 Mw River Bend nuclear unit reduced output to 66% power from 87% power.

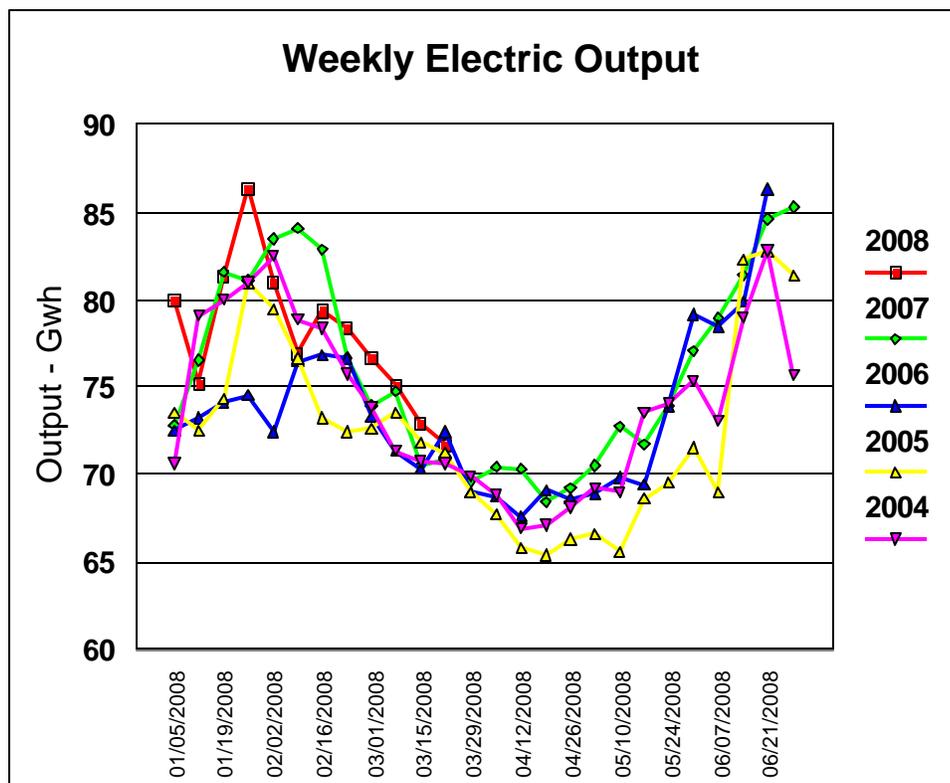
Canada – Bruce Power's 750 Mw Bruce #4 nuclear unit shut for planned maintenance. The company expects the unit to return in about a month.

Ontario Power Generation's 535 Mw Lennox #4 oil and natural gas-fired power station shut for short work. The unit is expected to return to service in early April.

The NRC reported that 81,905 Mw of nuclear capacity is online, up 1.48% from Tuesday and up .55% from a year ago.

PIPELINE MAINTENANCE

KM Interstate Gas Transmission has released its maintenance schedule for the month of April. KMIGT said that it will perform maintenance on its Riverdale Lateral for one gas day during the first two weeks of April. Maintenance at its Glenrock Station on or about April 9 will leave nominations unavailable. Maintenance at its Sterling Compressor Station on April 8 will limit capacity to 100 MMcf/d and AOR/IT, secondary and primary FT quantities are at risk of not being scheduled. Maintenance at KMIGT's Laton Compressor Station from April 8-11 will limit capacity to 235 MMcf/d. During the same period, maintenance at Big Springs Compressor Station will limit capacity to 125 MMcf/d. Finally, KMIGT will perform maintenance at its Guernsey Compressor Station from April 8-18 and capacity will be limited to 222 MMcf/d.



Natural Gas Pipeline Company said that the hydrostatic testing on the Gulf Coast #2 Line between stations 304 and 305 will continue through April 30. On April 1, NGPL will be running a cleaning pig on the Herscher/Dreyer line at Station 113. Natural will be running a Caliper tool on the Gulf Coast #2 line between Station 311 and Station 201. On Gulf Coast #3 a Caliper will run between station 303 and 302 in Texas. Further Calipers will run between station 305 and 306 in Arkansas. On April 15, a caliper tool pig on the Volo #2 line at station 113 will run. NGPL does not anticipate that any of these caliper runs will affect its customers.

PIPELINE RESTRICTIONS

Tennessee Gas Pipeline has updated its force majeure event for meters located in the South Marsh Island 249 Area. The event is due to an unexpected incident caused by a third party pipeline on March 13. Tennessee does not expect the third party to complete resolution of the issue until approximately April 30. Tennessee requires that operators and producers keep physicals flow at zero until further notice.

ELECTRIC MARKET NEWS

The Edison Electric Institute reported that electricity demand in the continental U.S. was up 1.2% in the week ended March 22, compared with the same week last year. The continental U.S. used 71,691 GWh of electricity, about a 1.7% decrease from the previous week.

Tokyo Electric Power Company said it would postpone the start of commercial operations at four new nuclear power generators by one year to implement safety measures. TEPCO also said it would bring forward the start of two coal generation projects by a year, to the business year 2013-2014. The delay for nuclear generators comes after the indefinite shutdown of its Kashiwazaki-Kariwa plant, the world's largest nuclear complex, following a powerful earthquake in July 2007.

Merrill Lynch Global Research said it has introduced a new global emissions benchmark designed to provide investors with insight into the rapidly growing global carbon dioxide emissions market. The MLCX Global CO2

