



ENERGY RISK MANAGEMENT

Howard Rennell, Pat Shigueta,
Karen Palladino & Zachariah Yurch
(212) 624-1132 (888) 885-6100

www.e-windham.com

POWER MARKET REPORT FOR APRIL 25, 2007

NATURAL GAS MARKET NEWS

Officials at Angola LNG, a consortium led by Chevron, said it will decide on an investment in an LNG plant in Angola by June of this year. The proposed plant would be able to export 5 million metric tons of LNG.

PIPELINE MAINTENANCE

Enbridge Offshore Pipelines said that the maintenance at the interconnect between Manta Ray Offshore Gathering Company and Transco 332 is continuing as planned. The interconnect was expected to be to be available for gas flow today. The company also noted that due to adverse weather conditions, the Stingray maintenance epig run originally scheduled for this past Monday has been rescheduled to the week of May 7th. The work will be done in two stages, from West Cameron 148 to Stingray's on shore facility at Holly Beach. A second run then will be done from West Cameron 509 to West Cameron 148.

Trailblazer Pipeline said that on May 2nd it will be performing unit calibrations at Station 602. The company does not expect this work will impact shippers.

TransCanada said that work is continuing on its NPS 36 Foothills BC Mainline. The work is expected to last until the fall and as a result the Alberta/BC border receipt capability will remain at 2,168 Mmcf/d. During this period there may be restrictions to interruptible or firm service at this border point.

PIPELINE RESTRICTIONS

FGT said that due to warm weather which is expected to move into Florida for the next several days and given a lower linepack customers in its Market Area have been notified that there is the potential that FGT may issue an Overage Alert Day during this period.

Williston Basin Interstate Pipeline said that the restrictions for Madden-Worland, Worland-Lovell for Evening Cycle receipts has been lifted.

Tennessee Gas Pipeline said it restricted through approximately 51% of Supply to Market Secondary Out of Path nominations on the Carthage Line Lateral. It reported that upstream of Station 823 on the 507A, K and F lines it restricted through approximately 43% of Supply to Market Secondary Out of Path nominations. The company noted that restrictions at Leidy have been lifted.

Northwest Pipeline said that it has removed the capacity reduction at its Pleasant View Compressor Station.

Generator Problems

SERC – Duke Power's 846 Mw Oconee #2 nuclear unit was at 86% of capacity down 5% from yesterday.

TVA's 1100 Browns ferry #2 nuclear unit was back to 90% of capacity this morning

SPP – Entergy's 966 Mw River Bend nuclear power plant was at only 15% this morning down 25% from Tuesday's levels

PJM – PSEG Nuclear's 1100 Mw Salem #1 nuclear unit was taken off line late Tuesday due to a restriction of flow at its water intake point. The unit had been at full power yesterday.

WSCC – SCE's 525 Mw Mountainview #3 natural gas fired generating unit was shut for unplanned reasons late Tuesday.

ERCOT – TXU's 1150 Mw Comanche Peak #1 nuclear unit was at full power this morning up 4% from yesterday.

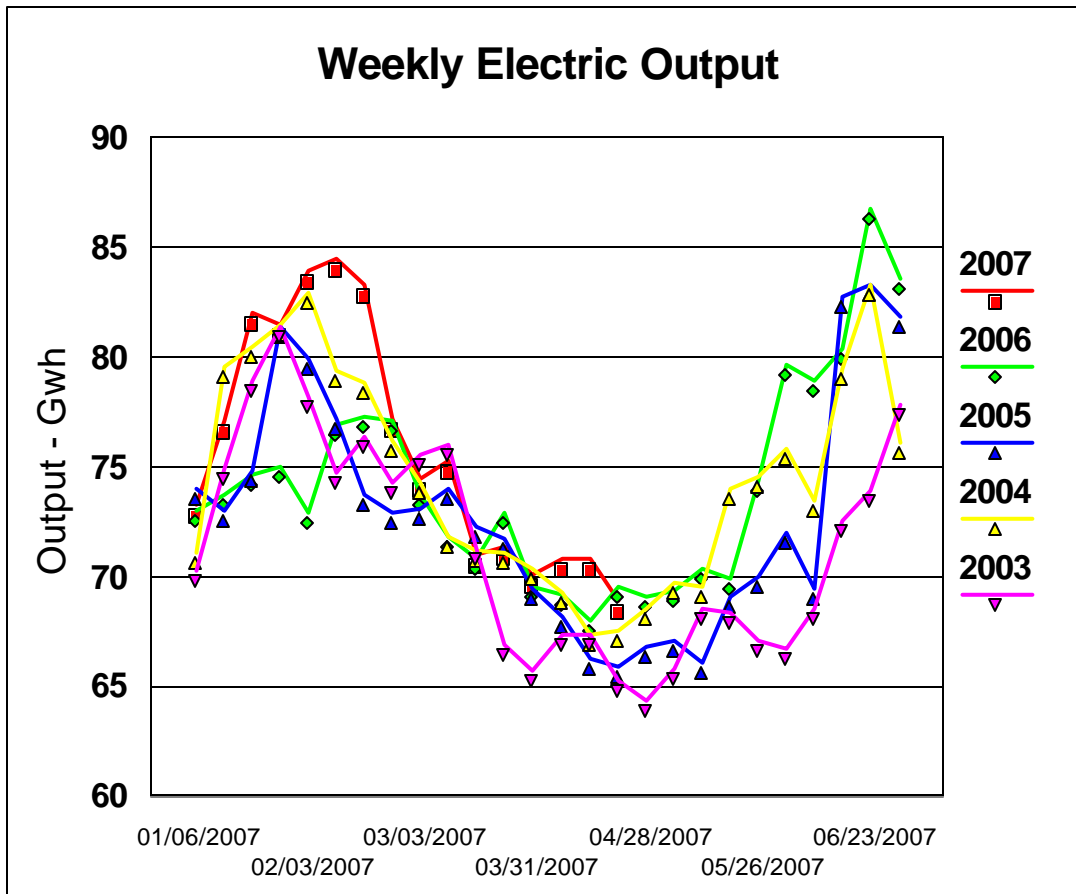
The NRC reported that 78,147 Mw of nuclear capacity is on line, down 0.17% from Tuesday, and off some 0.93% from a year ago..

Natural Gas Cash Market						
ICE Next Day Cash Market						
Location	Volume Traded	Avg Price	Change	Basis (As of 12:30 PM)	Change	Basis 5-Day Moving Avg
Henry Hub	1,193,100	\$7.597	\$0.031	(\$0.306)	(\$0.062)	(\$0.360)
Chicago City Gate	360,600	\$7.344	\$0.119	(\$0.284)	\$0.020	(\$0.431)
NGPL- TX/OK	647,700	\$7.004	\$0.099	(\$0.624)	\$0.000	(\$0.670)
SoCal	722,400	\$7.170	\$0.136	(\$0.458)	\$0.037	(\$0.549)
PG&E Citygate	438,700	\$7.469	\$0.058	(\$0.159)	(\$0.041)	(\$0.164)
Dominion-South	199,800	\$8.127	(\$0.056)	\$0.499	(\$0.155)	\$0.530
Transco Zone 6	268,400	\$8.415	\$0.027	\$0.787	(\$0.072)	\$0.748

NGPL reported that pipeline constraints remain in place on its Amarillo system at Segment 13, 14 and 15, are at capacity. Segment 1 upstream of Station 155 has limited capacity. On the Gulf Coast system, Segment 26 and 17 are at capacity.

ELECTRIC MARKET NEWS

Constellation Energy said today that it was exploring the possibility of adding additional gas fired to at least one of its Maryland power plants. The company is considering the move in response to current energy prices and a recent capacity auction for the PJM Interconnection market. The auction this month set a clearing price of \$188.54 Mw-day in the Southwestern MAAC, while in most of the PJM area outside of the NY region, the



capacity price was only 40.80 Mw-day. If the company files for construction permits it would look to bring on the added generation by 2010 or 2011.

Edison Electric Institute reported today that electric generation in the U.S for the week ending April 21st stood at 68,400 Gwh, down 2.8% from the prior week and some 1.05% less than the same week a year ago. For the first 16 weeks of this year generation levels have averaged 4.3% higher than a year ago.

MARKET COMMENTARY

The natural gas market opened 4.7 cents higher as the cash market continues to show a little strength following yesterday's reduction in nuclear generation. May natural gas posted an inside day, trading to a low of 7.55 in the late morning as crude oil tried to lead the complex lower following the oil stats, but the larger than expected draw in gasoline and the reduction in refinery capacity added support across the energy complex. Bears had to remain on the sidelines as May RBOB made new highs on continued refinery glitches. With the May natural gas

contract expiring tomorrow, short covering continues as non-commercial firms cover their net short May exposure. May natural gas settled up 9.1 cents at 7.689.

The May June spread, which has been range bound for the past couple weeks, broke lower yesterday to 11.1 cents and as the short covering continued the spread traded in to 9.0 cents today. Aside from expiration, tomorrow's storage data will be of focus, as expectations range from a build of 5 Bcf to 40 Bcf, well below the five-year average injection of 65 Bcf and the year-ago build of 77 Bcf. However, next week's report should show a more shoulder-season like build and that will weigh on trader's minds. We feel that following expiration, the market will resume its trend lower and test the 7.25 level. We see initial resistance at \$7.713 followed by \$7.74-\$7.76, \$7.80, \$7.91 and \$8.00. We see support at \$7.51, \$7.47, \$7.32 and 7.25.