



ENERGY RISK MANAGEMENT

Howard Rennell, Pat Shigueta,
Karen Palladino & Zachariah Yurch
(212) 624-1132 (888) 885-6100

www.e-windham.com

POWER MARKET REPORT FOR JUNE 28, 2007

NATURAL GAS MARKET NEWS

The recent open season for the Steckman Ridge gas storage project in Bedford County, PA, revealed customer interests that far exceeds its proposed working capacity of up to 12 Bcf, backers said Thursday.

Sen. Larry Craig (R-ID) plans to offer an amendment Thursday that would authorize up to \$10 million for the federal government to conduct a seismic inventory of oil and natural gas resources in the eastern Gulf of Mexico.

The Cacouna Energy Project, a joint project of Petro-Canada and TransCanada Corp. announced that the Quebec Government has granted a decree approving the proposal to construct the first LNG terminal in Quebec. The terminal is designed to have an annual send out capacity of approximately 500 MMcf/d.

PIPELINE MAINTENANCE

ANR Pipeline Company said that it began unplanned engine repairs at its St. John Compressor Station in Indiana, located in the Northern Fuel Segment. The total capacity will be reduced by the following: MLS-St. John 115 MMcf/d (leaving 1,190 MMcf/d available) through June 29. Based on current nominations along the Michigan legs, it is anticipated that the above reductions will result in the curtailment of IT and Firm Secondary nominations.

EIA Weekly Report

	06/22/2007	06/15/2007	Net chg	Last Year
Producing Region	853	832	21	825
Consuming East	1224	1157	67	1353
Consuming West	366	355	11	355
Total US	2443	2344	99	2533

*storage figures in Bcf

29 and June 30.

Trunkline Gas Company said that beginning at 9:00 AM CT June 29, capacity at the Transco Ragley interconnect will decrease to 425,000 Dth/day due to maintenance.

National Fuel Gas Supply Corporation said that the Knox station was shut down at 8:00 Am today for a 1,500 hour planned maintenance on Unit 3. All producers were to have shut-in 50% of their production. The start up date is not known at this time.

Generator Problems

ECAR – FirstEnergy's 1,260 Mw Perry nuclear unit scaled back to 55% power today. Yesterday, the unit was operating at 92% capacity.

MAIN – Exelon's 1,120 Mw Braidwood #1 nuclear unit shut after an offsite power fluctuation led to a reactor trip. Braidwood #2 continues at full power.

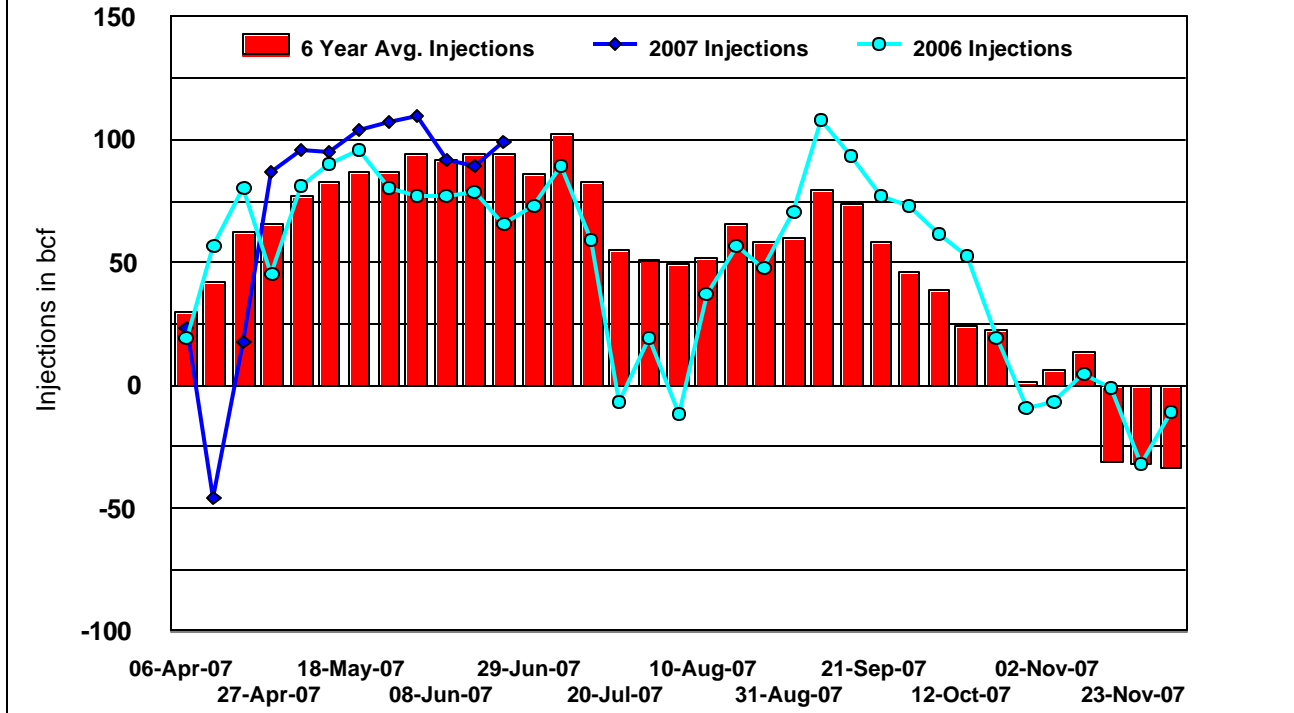
SERC – TVA's 1,155 Mw Browns Ferry #1 nuclear unit ramped up to 97% capacity. The unit was at 87% power earlier this morning. Browns Ferry #2 and #3 remain at full power.

WSCC – Energy Northwest's 1,200 Mw Columbia nuclear unit ramped up to 92% today as it climbs back from a refueling.

The NRC reported that 94,493 Mw of nuclear capacity is on line, down .81% from Wednesday, and off 1.31% from a year ago.

Alliance Pipeline said that corrective maintenance began yesterday at the Loreburn Compression Station after unexpected difficulties. The station has not returned to service at this time. Alliance is working to resolve the issue and anticipates the station will return to service early this afternoon. The delay is impacting system throughput for June

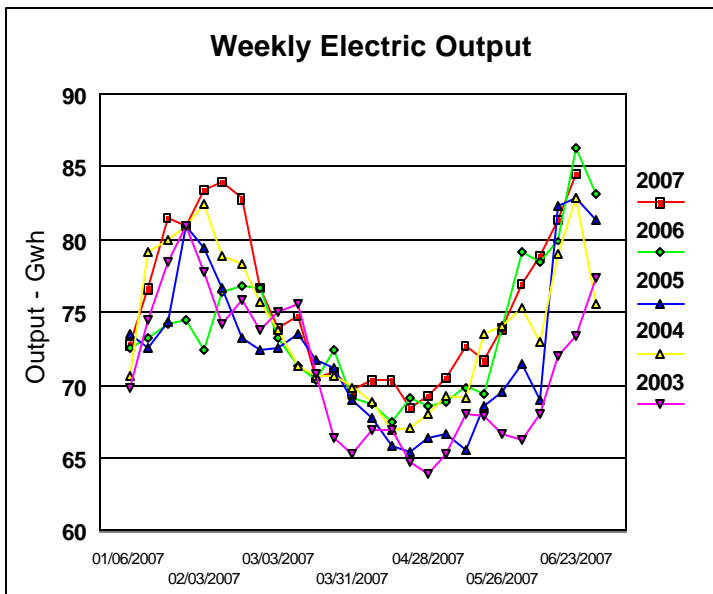
2007 EIA Survey Injections VS 6-Year Average



ELECTRIC MARKET NEWS

A power outage in New York City yesterday afternoon, the first 90 degree day of summer, caused by severe thunderstorms kept Con Edison working through the night. This spurs concerns following last summer's weeklong power outage in Queens and whether Con Edison can handle further pressure on the transmission system.

The Edison Electric Institute reported that electricity demand in the continental U.S. was down 2% compared with the same week last year. The continental U.S. used 84,607 GWh in the week ended June 23, about 3.7% more than the previous week.



MARKET COMMENTARY

The natural gas market opened about 6 cents softer today in anticipation of another large injection to stocks. The street was anticipating a build of 83 Bcf, and the EIA surprised the market with a 99 Bcf injection. The new front month, August, sold off hard on the news initially to the 6.80 level. With stocks only 90 Bcf below last year's level, pressure persisted all session. The noon model, reverted back to its below normal forecasts for the 11-15 period and that further weakened the market. The last hour of trading saw the August contract drop to a low of 6.551 as there is little fundamental support in the market. The market recovered into the close to settle down 42.8 cents at 6.655.

Total stocks now stand at 2,443 Bcf, 372 Bcf above the five-year average and at a comfortable level for

this time of year. With the July fourth holiday ahead and lower commercial and industrial demand. We feel the market will show continued weakness as the cash market will reflect the lowered demand. We see support at 6.50, 6.40, 6.377, 6.186 and 5.821. We see resistance at 7.10, 7.17-7.18 and 7.25.

