



ENERGY RISK MANAGEMENT

Howard Rennell & Pat Shigueta
(212) 624-1132 (888) 885-6100

www.e-windham.com

POWER MARKET REPORT FOR NOVEMBER 21, 2005

NATURAL GAS MARKET NEWS

The National Weather Service reported that U.S. heating demand for natural gas this week is forecast to be almost 3% below normal, while electric-heat demand will be about 2% below normal. These forecasts compare to the demand for heating oil, which is expected to be about 7% above normal this week as colder-than-normal temperatures arrive in the Northeast in time for the Thanksgiving holiday.

FERC on Friday granted a request of Kinder Morgan Energy Partners LP (KMP) and Sempra Pipelines and Storage to initiate the National Environmental Policy Act (NEPA) pre-filing process for the first segment of its proposed mammoth Rockies Express Pipeline. The project, if approved by FERC, would be the largest built in the United States in more than 20 years.

The Minerals Management Service reported that shut-in natural gas production in the Gulf of Mexico is 3.269 Bcf/d. That is equivalent to 32.69% of the daily gas production in the Gulf of Mexico.

PIPELINE RESTRICTIONS

ANR Pipeline Company said that due to an unforeseen engine outage at the Patterson Compressor Station located in Louisiana in the Southeast Area Fuel Segment, interconnects between Eunice Compressor and Patterson Compressor will experience lower than normal line pressures. The total delivery capacity between Patterson and Eunice will remain at the following: 585 MMcf/d available through November 30. Based on current nominations for this segment, it is anticipated that the above reductions will result in the curtailment of IT nominations.

Gulf South Pipeline said that based upon its initial review of nominations, NNS demand, and other factors, Gulf South may be required to schedule available capacity and implement scheduling reductions on Sarepta to Sterlington 18-inch Index 250; Tyler 12-inch Index 8 / Palestine 8-inch Index 11 & 70 / Dallas 18-inch Index 1;

Generator Problems

ERCOT— TXU Corp.'s 560 Mw Big Brown #2 coal-fired power unit restarted over the weekend after shutting on Friday to repair a boiler tube leak.

MAAC— Exelon Generation's 875 Mw Three Mile Island nuclear unit exited a refueling outage over the weekend and ramped up to full power by early today. On Friday, the unit was warming up offline at 1% capacity.

MAIN— Ameren Corp.'s 1,137 Mw Callaway nuclear unit continued to exit a refueling outage and ramped up to 60% of capacity. On Friday, the unit was warming up offline at 6% of capacity.

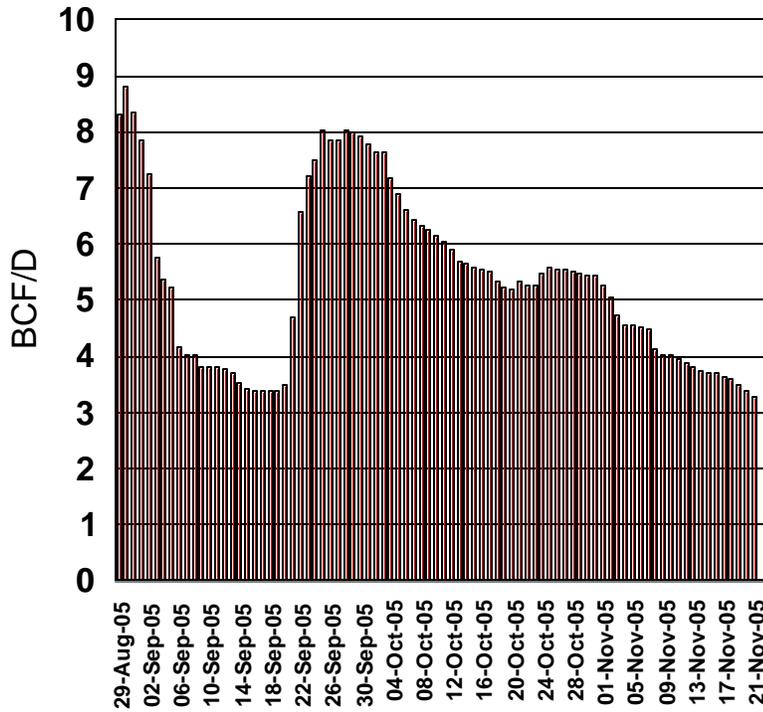
Exelon Corp.'s 850 Mw Dresden #2 nuclear unit exited an outage and ramped up to 19% of capacity by early today. The unit shut October 31 for a refueling outage. Dresden #3 remains offline for planned work on the service water system

Canada— Ontario Power Generation's 580 Mw Brighton Beach natural gas-fired power station returned to service by early today. The unit shut for short-term planned work November 15.

Ontario Power Generation's two 490 Mw Nanticoke coal-fired power units shut early today for medium to longer term forced outages.

The NRC reported that U.S. nuclear generating capacity was at 88,067 Mw up 2.14% from Friday and up 10.72% from a year ago.

U.S. Nat Gas Daily Production Shut In From Hurricane Katrina & Rita



Hall Summit; Koran Station; West 30 North; Barron (To Columbia Gulf); Bayou Sale to Napoleonville; Montpelier to Kosciusko, Kiln to Mobile, and Lake Charles Receipts – Capacity Area 6.

Kern River Pipeline said that line pack levels have returned to normal on its entire system.

Texas Eastern Transmission said that Zones STX and ETX have been sealed to capacity. No increases in receipts between Vidor and Little Rock for delivery outside that area will be accepted. Tetco has scheduled the M1 24-inch system to capacity. No increases in receipts between Little Rock and Fagus for delivery outside that area will be accepted.

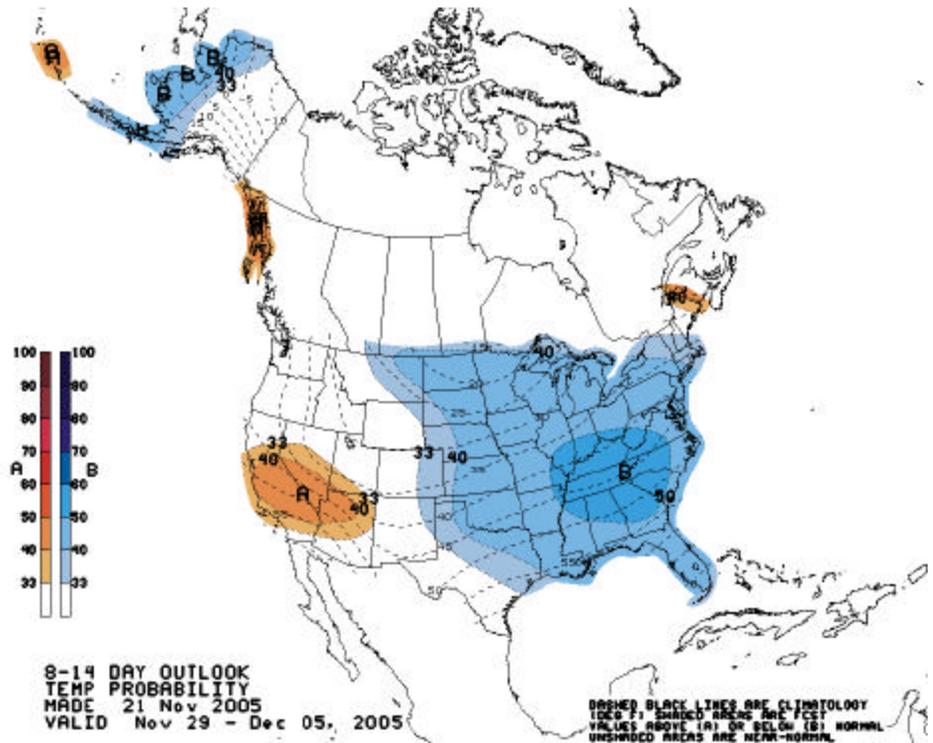
TransColorado Gas Transmission said that the gas quality problem at the receipt from Questar Greasewood in Rio Blanco County, Colorado has been resolved. TransColorado will schedule transports at this point depending on the level of nominations.

PIPELINE MAINTENANCE

Alliance Pipeline said that scheduled maintenance will require the Kerrobert Compression Station to be offline for six hours starting 9:00 AM MT on November 24. System throughput may be affected and will be determined closer to the outage date. The Kerrobert Compressor is located in Saskatchewan. Also, Alliance said that scheduled maintenance will require AB 21 Teepee Creek Lateral Meter/Compressor Station to be unavailable for eight hours on November 23. Station capacity will be reduced to 37.4 MMcf for this gas day. The Teepee Creek Station is located in Alberta.

ELECTRIC MARKET NEWS

The North American Electric Reliability Council today released its 2005-2006 Winter Assessment. The report states that, absent major unforeseen fuel supply or delivery



constraints, electricity generating capacity should be adequate to meet the demand for electricity throughout North America this winter. However, the report notes that a significant amount of natural gas production may not be available this winter to interstate pipelines serving the Atlantic seaboard due to the lingering effects of hurricane damage on the Gulf Coast, and that preparations are under way to address this possibility. While additional delivery or supply curtailments could occur, individual regions do not anticipate significant reliability problems from these fuel supply issues, except for the potential concerns noted by ISO New England.

MARKET COMMENTARY

The natural gas market started its Thanksgiving holiday week 14.4 cents lower as it heads to test the lower part of its range. Given the lack of fundamentals right now, the market chopped through positive and negative territory today. Natural gas was able to climb to a high of 11.65 by midday, but ultimately came under pressure and extended recent lows to 11.17. The December contract settled down 8.3 cents at 11.331, with the January, February, and March contracts settling down 20.1, 19.6, and 18.1 cents respectively.

This market has the feeling of not knowing what it wants to do.

A lack of weather has weighed on the market and has kept the physical gas market soft. With the December contract due to expire on November 28th, traders will continue to push this market around to influence the spreads. The December January spread which had narrowed to 52 cents on November 11 spend last week widening back out to 83.5 cents by last Thursday. The spread has again narrowed, to 53.4 cents. We see support to continue at \$11.00, \$10.88 and \$10.10. We see resistance at \$11.58, \$12.00 and \$12.40.

